



LA100, Building Stock Modeling & Lessons Learned



Presented By: Armen G. Saiyan, P.E.

Key Drivers

- **100% Renewable Energy Study (LA100)**
 - Stakeholder Driven
- **Power System Strategic Long Term Resource Plan (SLTRP):**
 - Energy Efficiency + Building Electrification Potential Studies
 - Load Forecasting
 - Distributed Energy Resource + Electric Vehicle Charging Projections
- **Distribution Planning:**
 - Distribution Load Forecast
 - Distribution Resource Plan

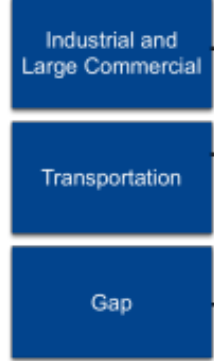


LA100 Model Framework & Dataflow

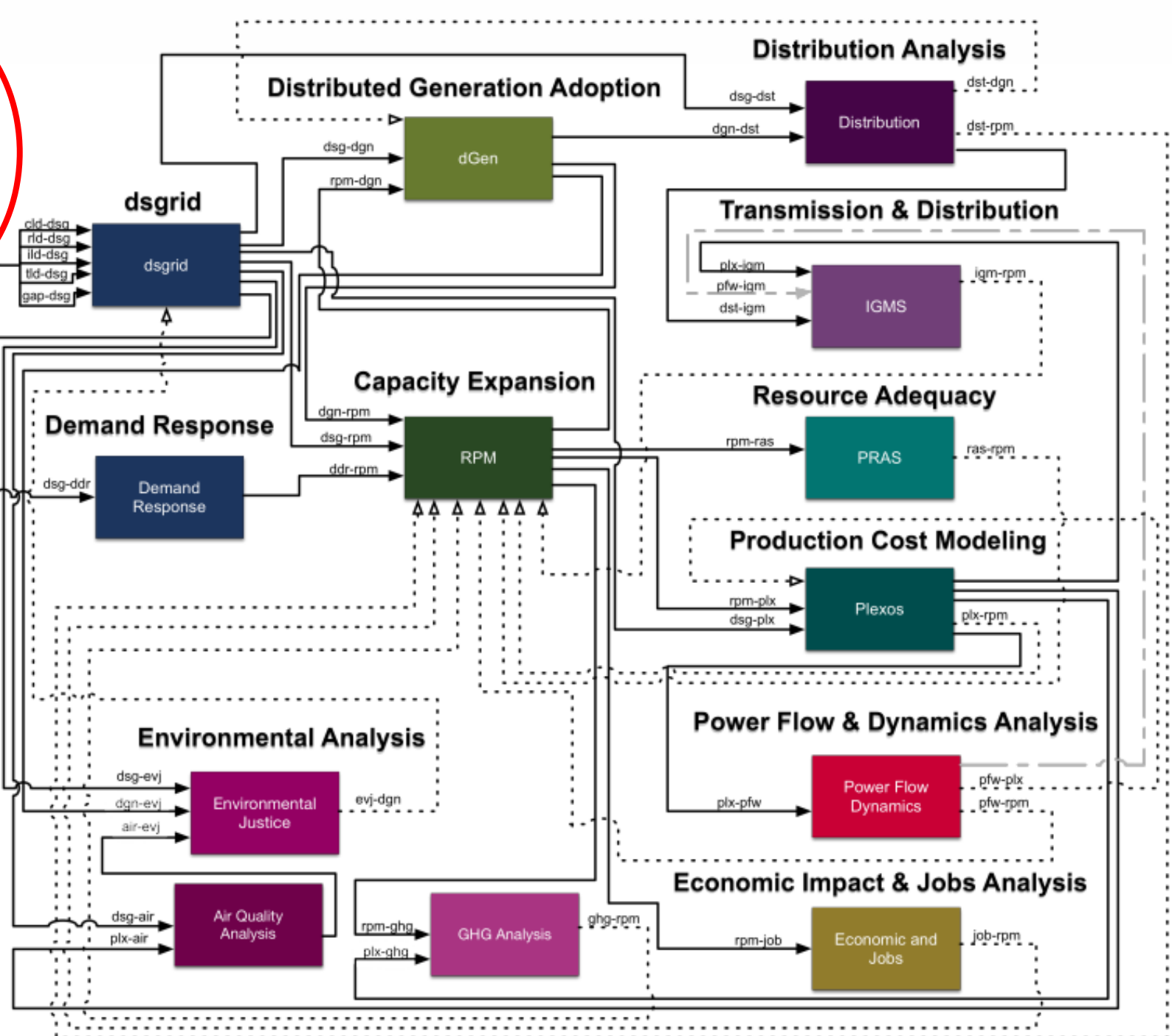
Building Loads



Other Loads



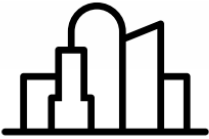
ComStock & ResStock



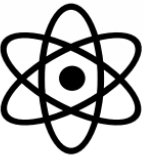
ComStock & ResStock Framework & Data Sources



Customization for Los Angeles



Building stock characteristics database



Physics-based computer modeling



High-performance computing

Los Angeles City/County

- Los Angeles Region Imagery Acquisition Consortium (LAR-IAC)
- LA County GIS Data Portal - various
- Los Angeles County Assessors Database
- LA DBS Existing Buildings Energy & Water Efficiency Program'
- Dodge Data and Analytics – Metropolitan Construction Insight

California (filtered to LA/DWP when possible)

- California Title 24 (current and historical building energy codes)
- California Database for Energy Efficiency Resources (DEER)
- California End Use Survey (CEUS)
- California Commercial Saturation Survey - Report for the California Public Utilities Commission
- 2009 California Residential Appliance Saturation Study (RASS), 2012 California Lighting and Appliance Saturation Survey (CLASS)
- Report on Complete Schools & 2015 Student Audit - California Department of Education
- California Department of Finance Population Projections for LA County
- Weather data from multiple weather stations covering LA microclimates



EIA
NAHB
IECC
Res/Com Energy Consumption Survey
Homebuilder Surveys
Historical Energy Codes
Other national, regional, and local audit databases

Census
American Community Survey (ACS)

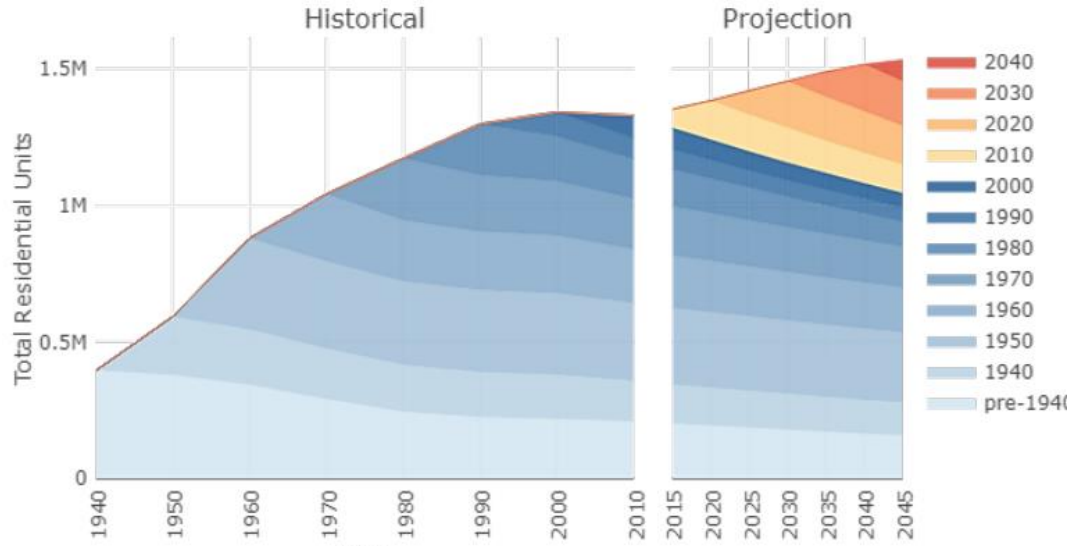
EIA
NREL
NREL/Navigant
Electricity and fuel costs
OpenEI.org Utility Rate Database
Measure Cost Database

NREL
TMY3 weather data

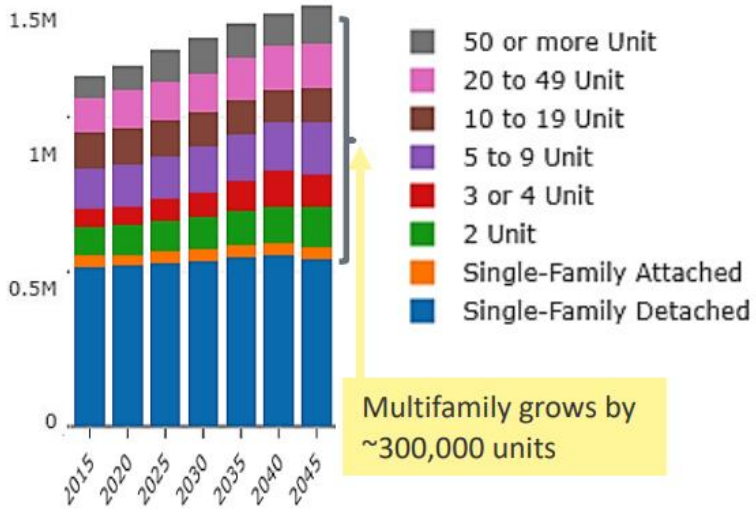


LA100 Model Assumptions

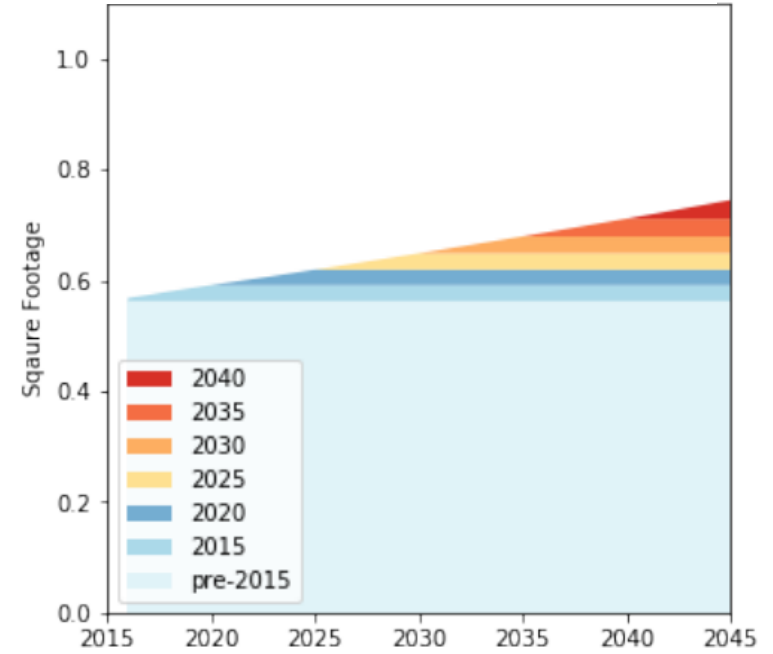
Residential Buildings by Vintages



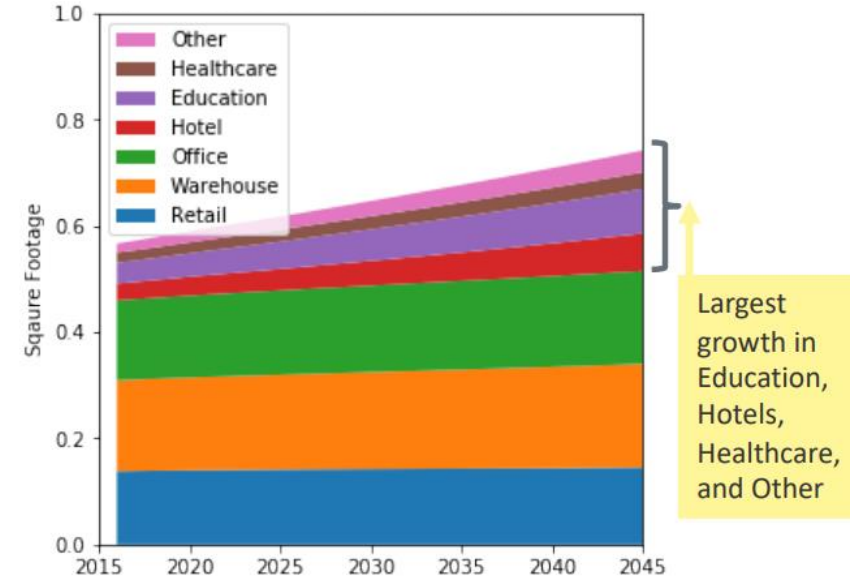
Building Types



Commercial Buildings by Vintage



Buildings Types



LA100 Model Assumptions

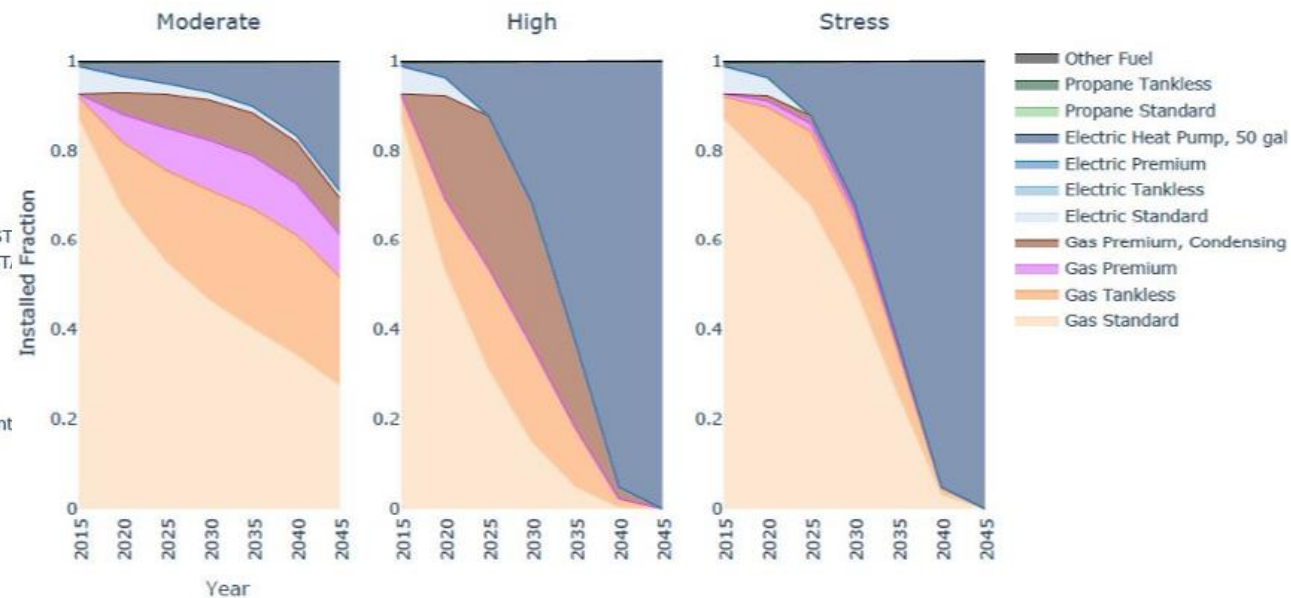
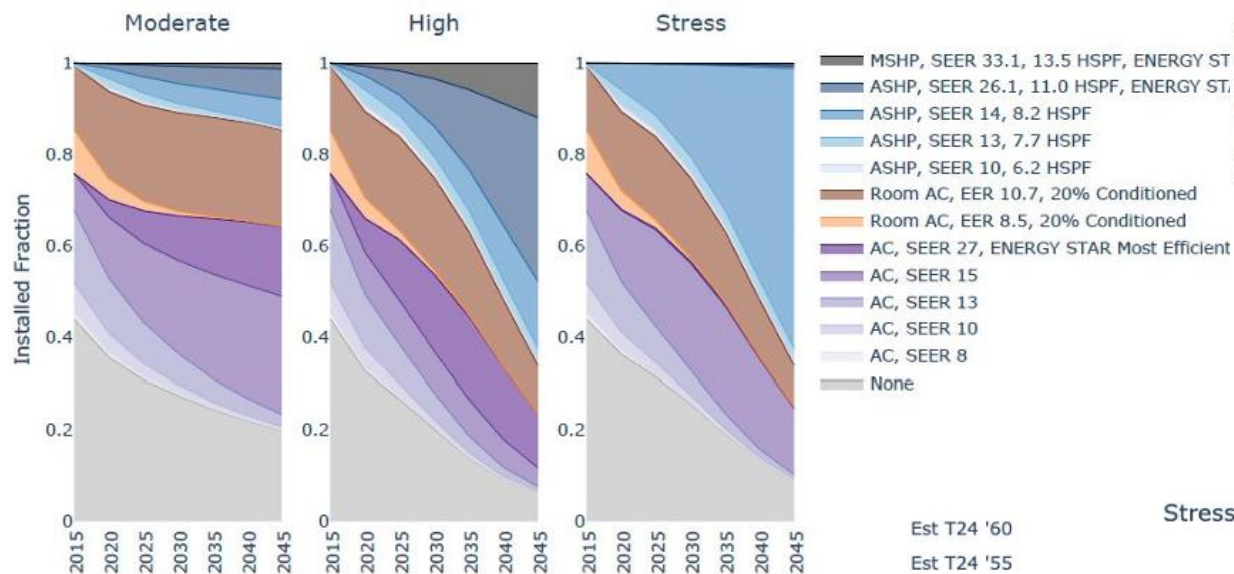


Figure 74. Installed percentage of water heater types and efficiency levels, by projection-year

Results are driven by scenario based assumptions made in building and equipment stock turnover rates.

Not by a consumer adoption modeling.

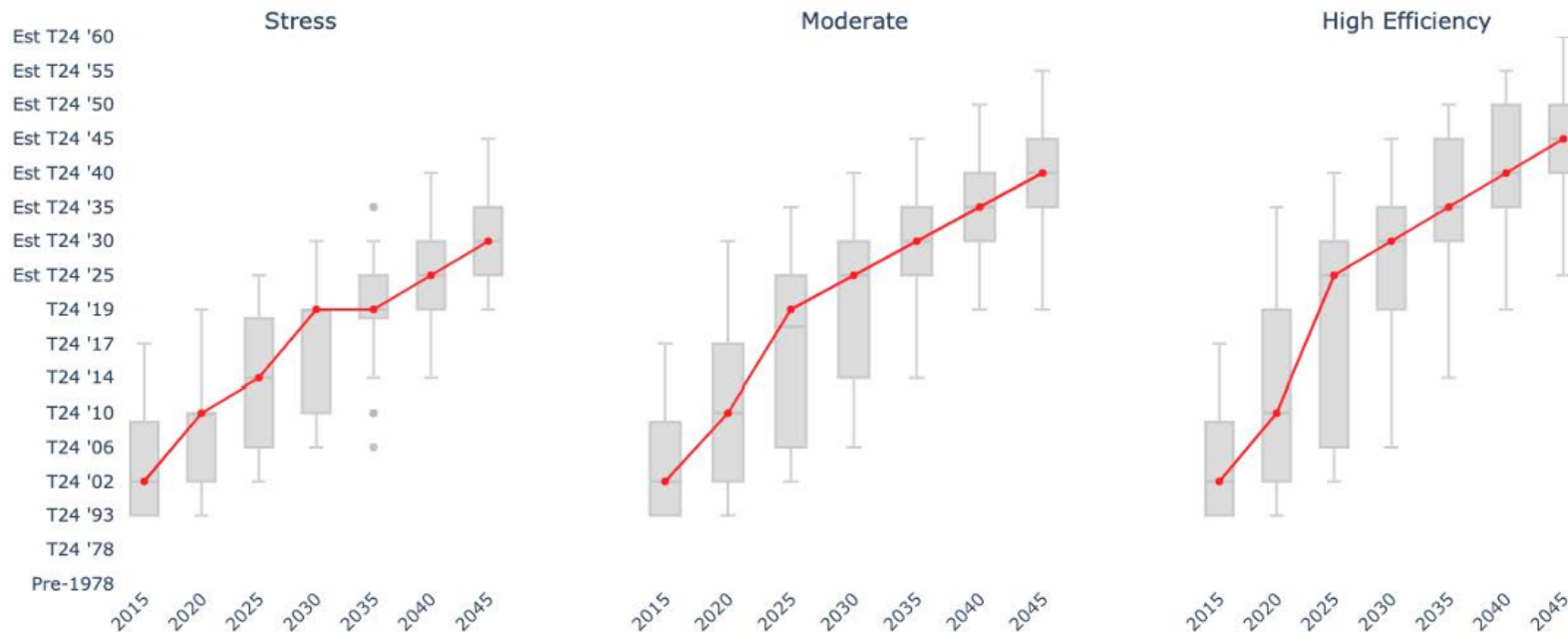
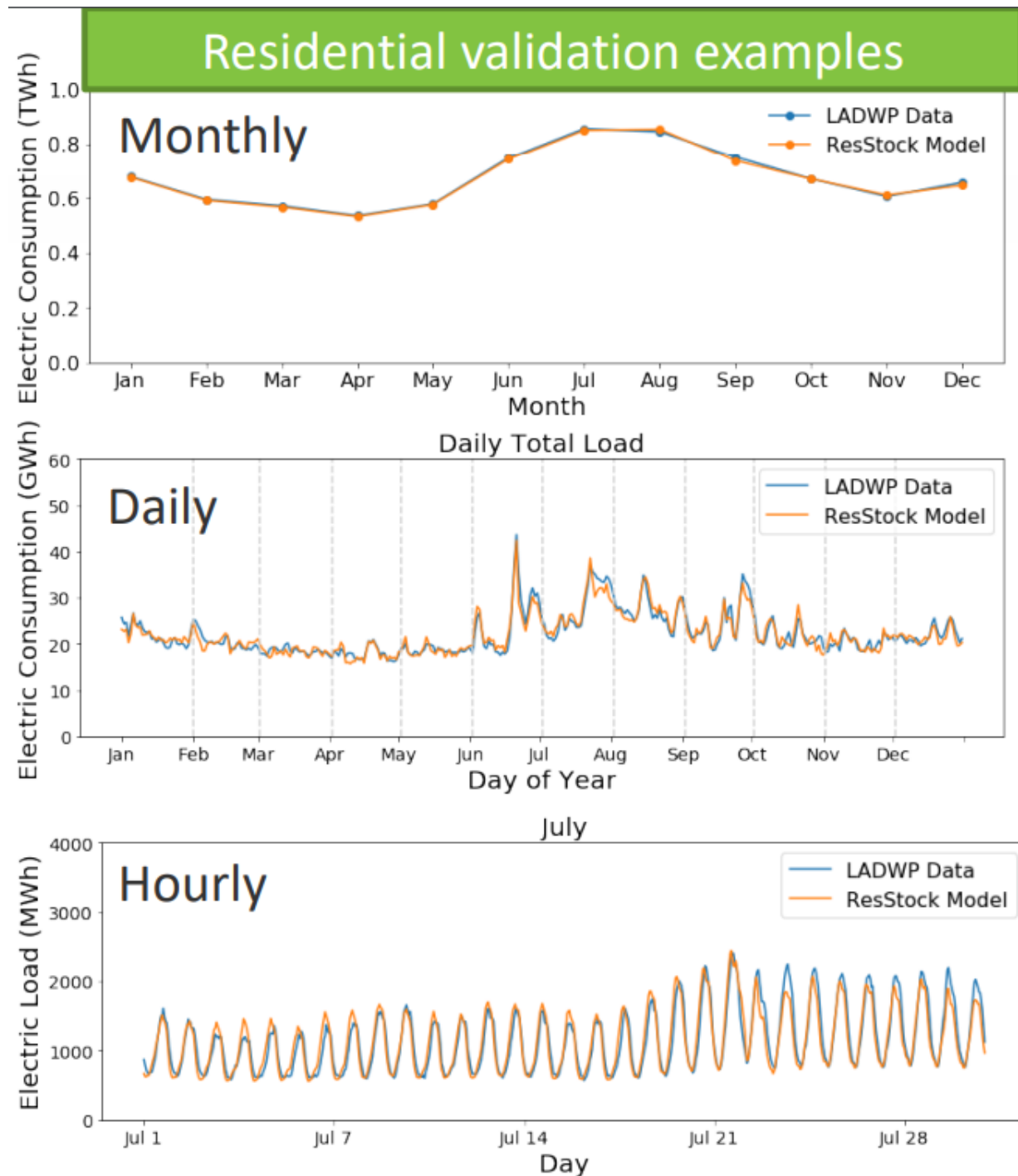


Figure 86. HVAC energy efficiency adoption rate

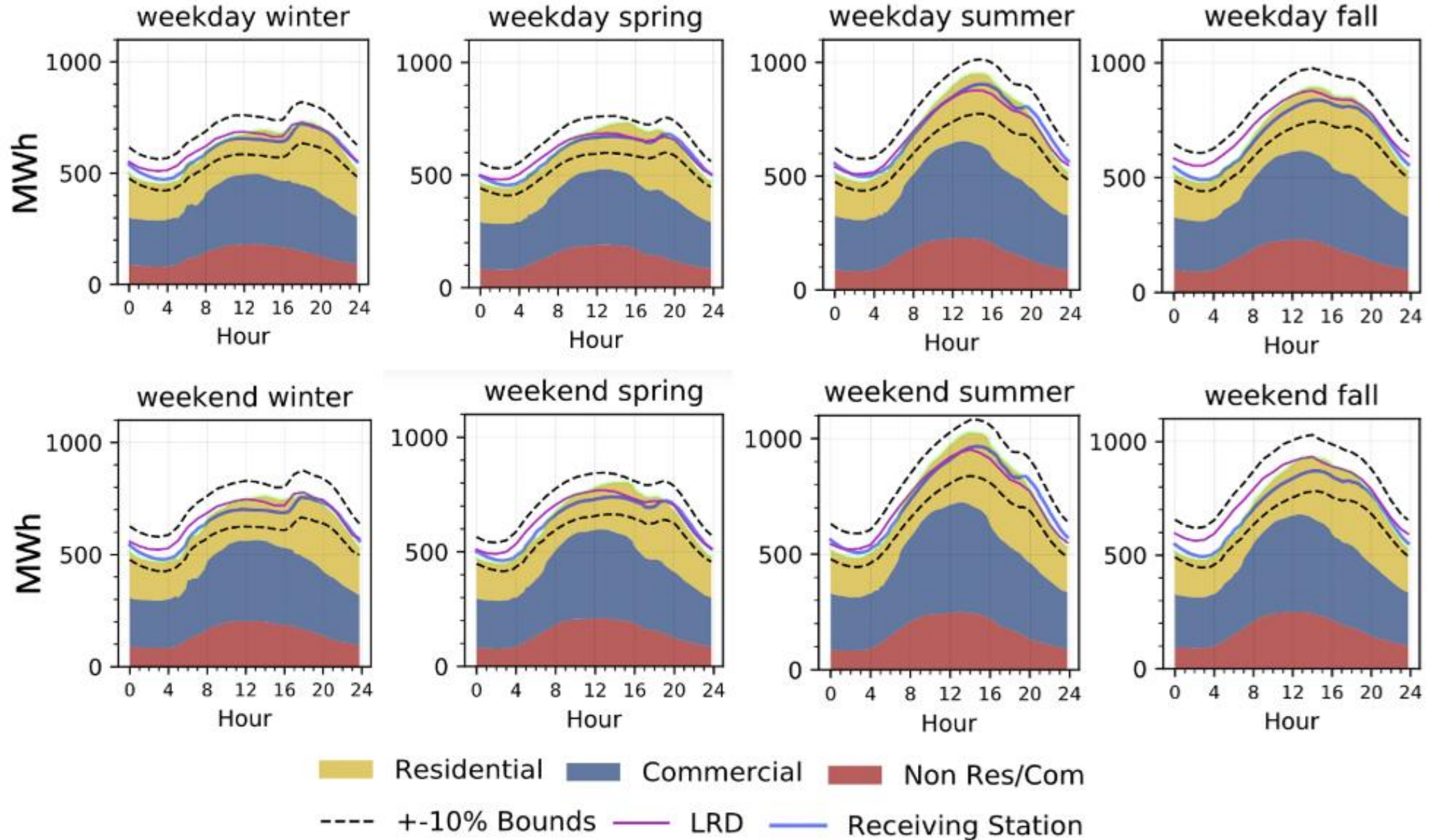
LA100 Results & Calibration

Calibration/validation data sources

- LADWP customer billing data (monthly; all customers)
- LADWP load research data (hourly; residential/commercial sectors)
- LADWP smart meter data (15-minute; subset of customers)

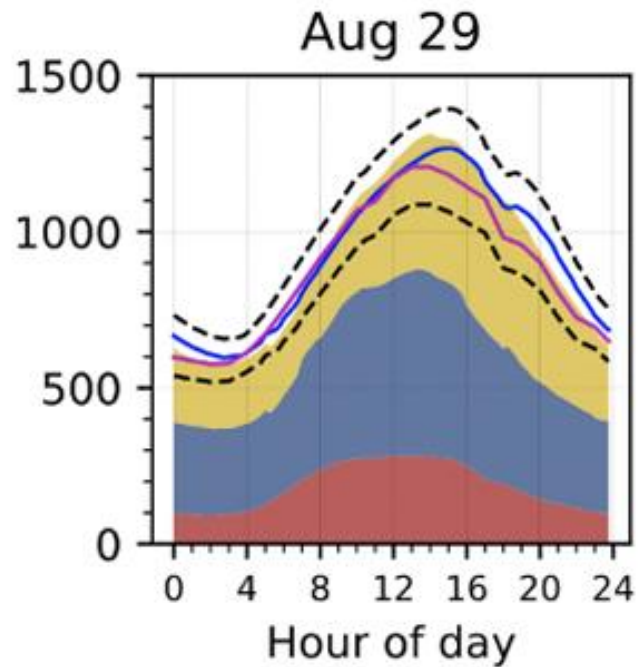


LA100 Results & Calibration



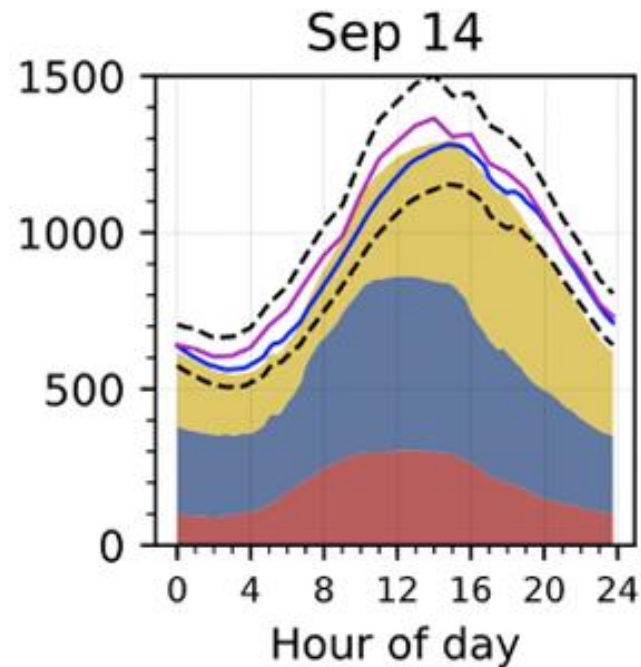
LA100 Results & Calibration

RS – Data Peak Day



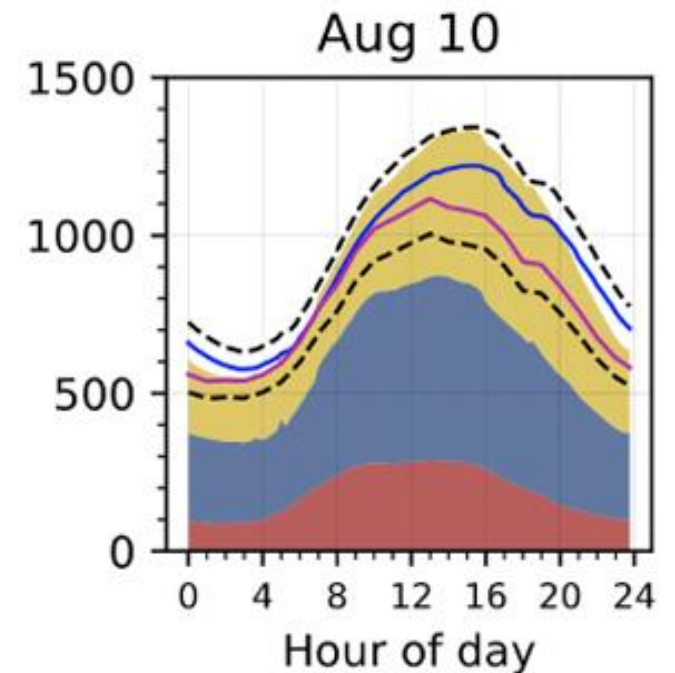
Model: 1314 MWh
LRD: 1207 MWh (9%)
RS: 1267 MWh (4%)

NEL & LRD – Data Peak Day



Model: 1296 MWh
LRD: 1364 MWh (5%)
RS: 1281 MWh (1%)

Model Peak day



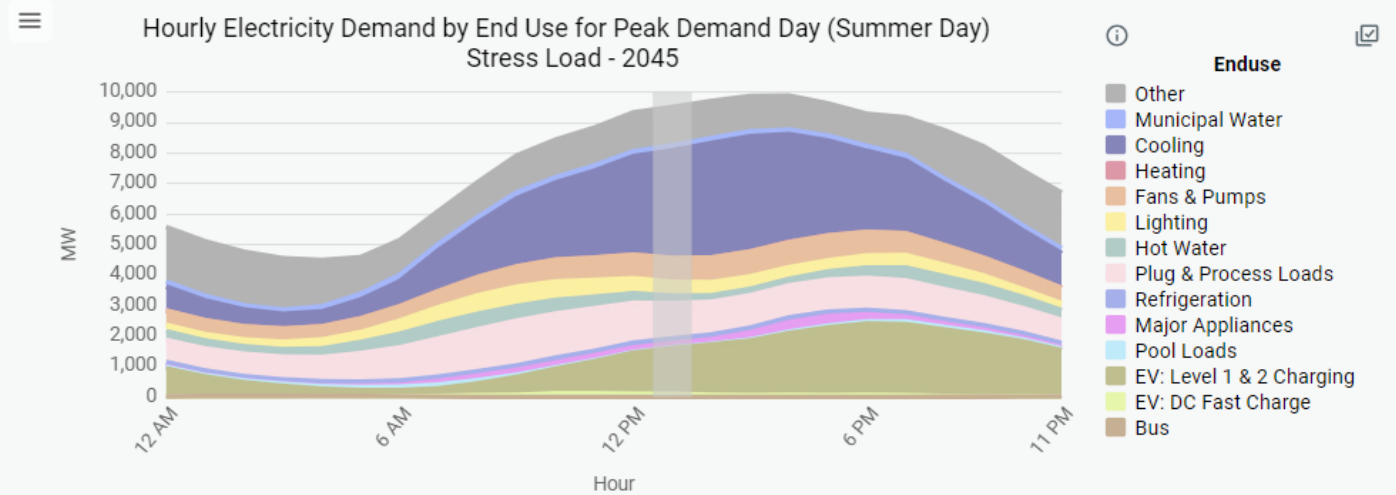
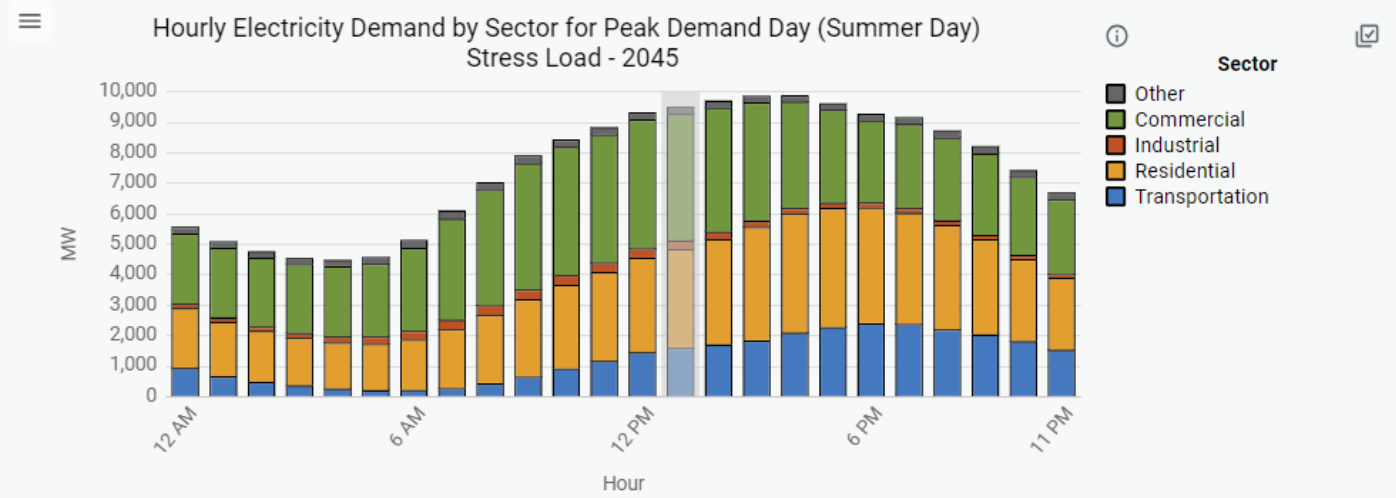
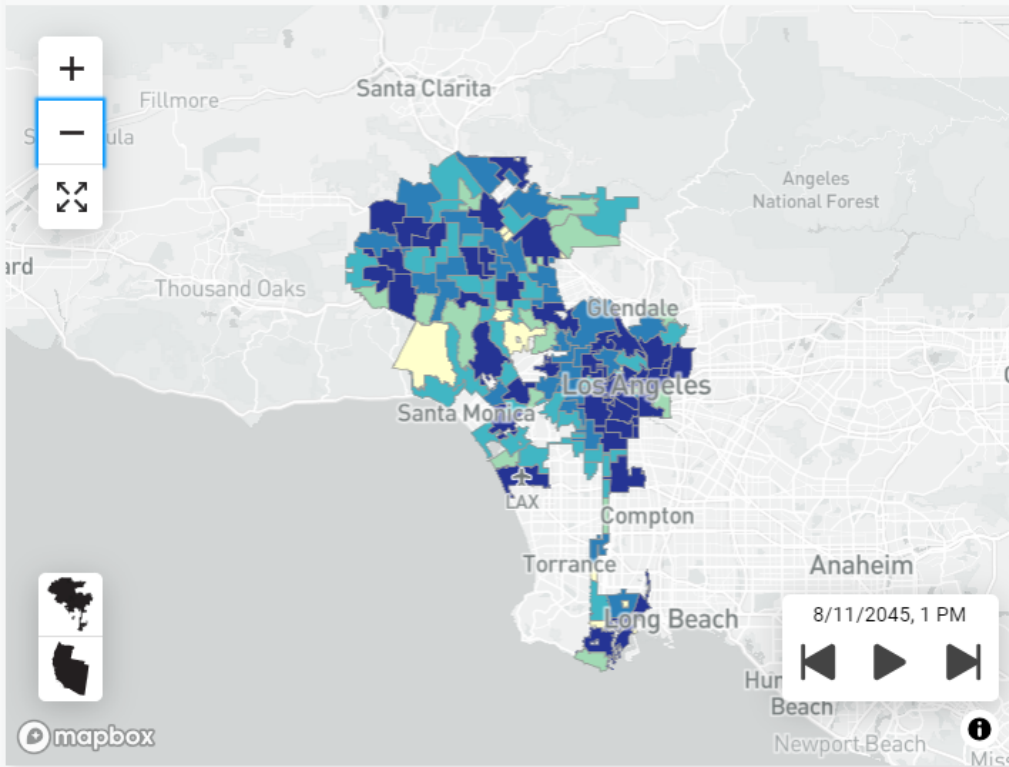
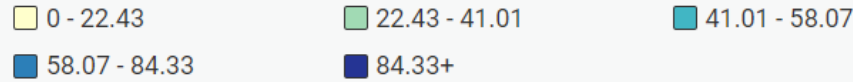
Model: 1335 MWh
LRD: 1116 MWh (20%)
RS: 1221 MWh (9%)

LA100 Data Viewer

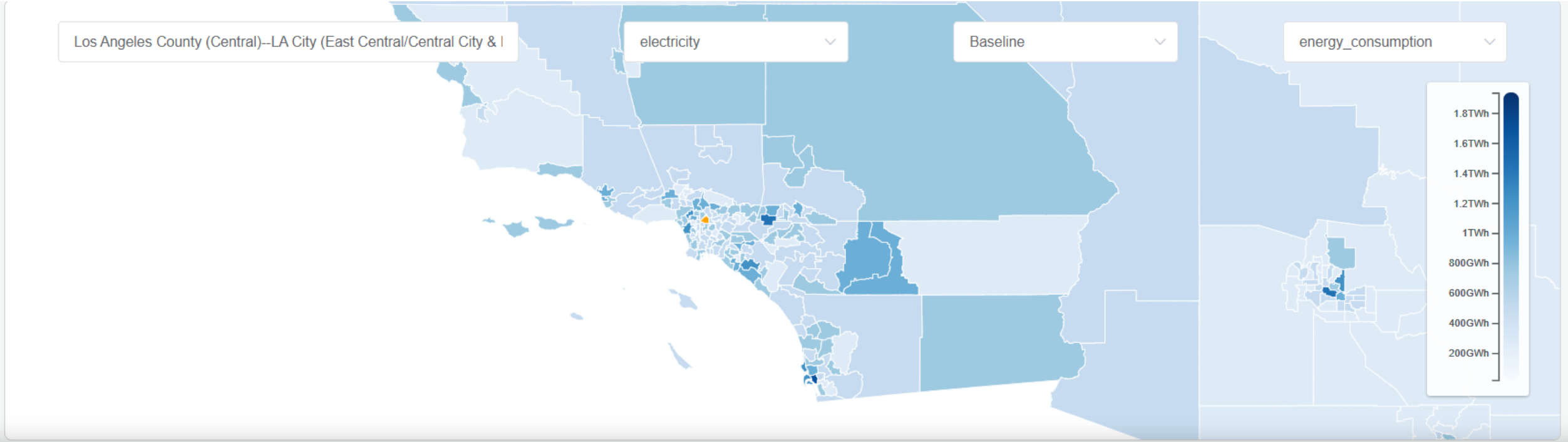
Hourly Electricity Demand (MW) for Peak Demand Day (Summer Day) in 2045

Colors on Map Correspond to Sector with Greatest Demand
Stress Load - 2045

Current Resolution: Load Centers



ComStock Data Viewer



Los Angeles County (Central)--LA City (East Central/Central City & Boyle Heights) PUMA

Fuel Type: Electric

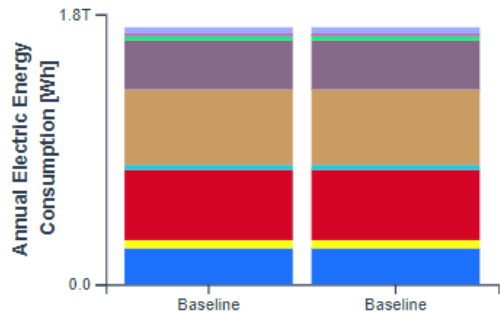
Upgrade: Baseline

Output: Energy Consumption [Wh]

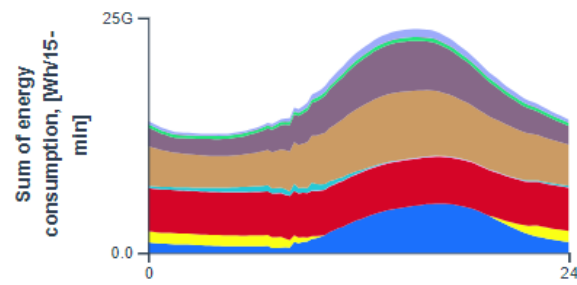
Share this Report

Legend:

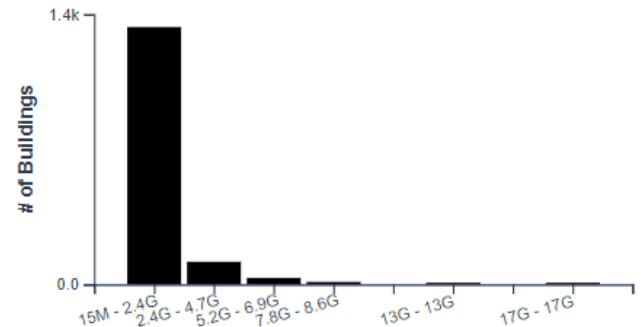
- Electricity: Cooling
- Electricity: Exterior Lighting
- Electricity: Fans
- Electricity: Heat Recovery
- Electricity: Heat Rejection
- Electricity: Heating
- Electricity: Interior Equipment



Baseline vs Baseline



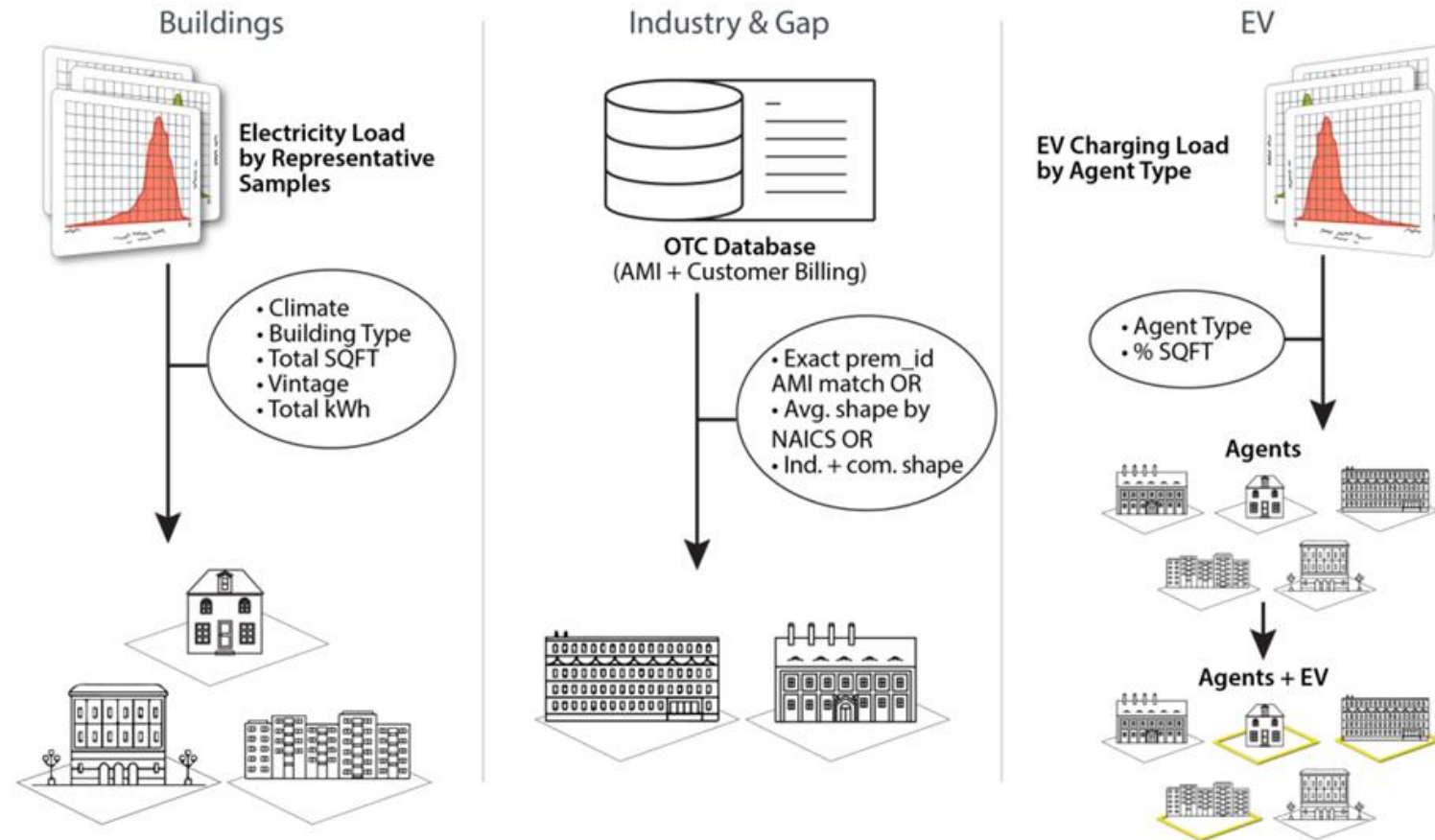
Hour of Day [EST]
Upgrade: Baseline
Fuel Type: electricity



Energy consumption [Wh]
Upgrade: Baseline
Fuel Type: electricity

Lessons Learned

LA100 Agent Load Allocation



Although sound in concept, the agent allocation approach proved to be problematic especially when diving into more granular data points:

- Calibration was conducted at System level;
- Lower level results at DS stations and circuits proved to be less reliable.
- Individual buildings may possess characteristics that may not line up with actual conditions.

Lessons Learned

- Updating Baseline Data and adding new technologies can be a rather time consuming task and also requires specialized knowledge & skills
- Projections are based on assumptions of building stock changes
 - The model predictions are not economically driven which can render the results less receptive by stakeholders
 - Final results did not include the cost of implementing EE and BE Programs

Next Steps

- Get LADWP staff trained on Comstock platform in order to maintain future updates to baseline data and add new technologies for consideration.
- Develop automation where possible to streamline the process.
- Tie technical potential from ComStock outputs to consumer adoption model in order to develop various scenarios for economic interventions and program design.
- Calibrate and refine allocation approach to more granular geographic areas such as DS stations, specific feeders or neighborhoods, DACs.