Cal TF Data Charette Total System Benefit



SEPTEMBER 28, 2023 SPENCER LIPP

Agenda





- What is TSB
- Implementer's Perspective
- Measure Examples
- Potential Solutions

Useful link: CPUC Final TSB Technical Guidance

What is Total System Benefit?





 Definition: "The sum of the benefit (in dollars) that a measure provides to the electric and natural gas system"

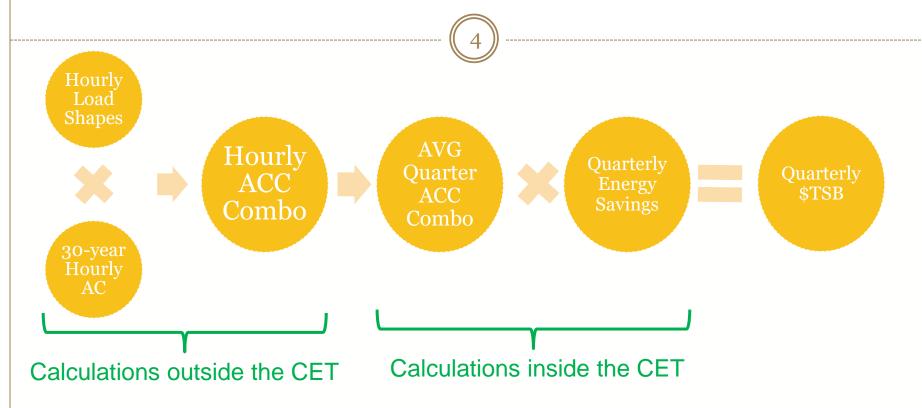
 $TSB = (NTG)(\sum Benefits - \sum Increased Supply Costs)$

NTG = Net to Gross Ratio

All but GWP Leakage calculated with the Avoided Cost Calculator and Load Shape (ACC Combo)

TSB Calculation in the CET





- ACC Combo is \$/kWh or \$/Therm
- TSB changes based on quarterly impacts

What is Total System Benefit?

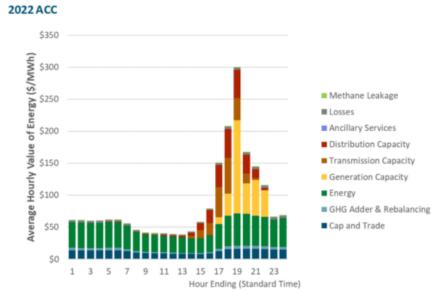




$TSB = (NTG)(\sum Benefits - \sum Increased Supply Costs)$

Category	TSB Component	TSB Term
Energy	Energy Savings	Benefit
Ellergy	Interactive Effects	Supply Cost
	GHG Cap and Trade	Donofit
	(Marginal Emissions)	Benefit
CIIC	GHG Adder (Marginal	Donofit
GHG	Emissions)	Benefit
Impacts	GHG Portfolio Rebalancing	Benefit
	Methane Leakage	Benefit
	GWP Leakage (from RACC)	Supply Cost
	Generation Capacity	Benefit
	Transmission	Benefit
Grid	Distribution	Benefit
Impacts	Avoided AS Procurement	Benefit
	Losses	Benefit
	Fuel Substitution	Supply Cost

Figure 2. Average Hourly Avoided Costs (PG&E Climate Zone 12 in 2030)



Total System Benefit Myths





TSB replaces cost effectiveness

- False
- D.21-05-031 ordered TSB to replace energy savings as program goals but TRC requirements remain

TSB is based on the measure EUL and ACC Combo

- Partially true
- GWP leakage is calculated with the Refrigeration Avoided Cost Calculator (RACC)

TSB drives programs to target measures that save energy during high value hours

- Partially true
- Limitations in program claims does not allow full credit for IDERM measures
- Normalized TSB for refrigeration (~14%) and chiller systems (~9%) slightly better than lighting



2024 ACC improves the TSB for fuel substitution

Going in to 2023 blind

TSB gives
us a
different
metric for
the business
case.

Having trouble disconnecting from kWh/therms.

I need to run a
CET on every
project to know
how much I will
get paid

Implementer

Any metric cannot

cannot represent Customer or CA goals

Pro:

Managing

to a single

I've asked the IOUs for help and get blank stares

Wait and see until mid 2023



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Pro:
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Risk

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Wait and see until mid 2023

Pro: Managing to a single metric

Risk
Benefit

Any metric cannot represent Customer or CA goals



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Implementer

Wait and see until mid 2023

Pro:
Managing
to a single
metric

Risk Benefit

Understanding

Any metric cannot represent Customer or CA goals

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Pro:
Managing
to a single
metric

Benefit Understanding Work

Risk

Any metric cannot represent Customer or CA goals

at or

9/28/2023

50 Gallon Residential WH Example





eTRM	Fuel Sub?	Baseline Equipment	Retrofit Equipment	Α	VG TSB	AVG TRC (no_admin)
SWWH014	No	Electric Storage	HPWH 3.3 UEF	\$	770	1.33
SWWH014	No	Electric Storage	HPWH 3.5 UEF	\$	795	1.37
SWWH014	No	Electric Storage	HPWH 3.75 UEF	\$	846	1.35
SWWH025	Yes	Gas Storage	HPWH 3.3 UEF	\$	272	0.69
SWWH025	Yes	Gas Storage	HPWH 3.5 UEF	\$	317	0.70
SWWH025	Yes	Gas Storage	HPWH 3.75 UEF	\$	411	0.70
SWWH012	No	Gas Storage	Gas 0.64 UEF	\$	123	0.63
SWWH012	No	Gas Storage	Gas 0.68 UEF	\$	153	0.91
SWWH012	No	Gas Storage	Gas 0.78 UEF	\$	243	0.36

Take aways?

50 Gallon Residential WH Example





DRIVES PROGRAMS TO IMPLEMENT STRATEGIES TO TARGET ELECTRIC EE FIRST

	eTRM	Fuel Sub?	Baseline Equipment	Retrofit Equipment	A۱	/G TSB	AVG TRC (no_admin)
	SWW 110 14	No	Electric Storage	HPWH 3.3 UEF	\$	770	1.33
	SWWH014	No	Electric Storage	HPWH 3.5 UEF	\$	795	1.37
	SWWH014	No	Electric Storage	HPWH 3.75 UEF	\$	846	1_35
	SWWH025	Yes	eas Storage	HPWH 3.3 UEF	\$	2 72	0.69
	SWW H 025	Yes	Gas Storage	HPWH 3.5 UEF	\$	317	0.70
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	SWWH012	No	Gas Storage	Gas 0.68 UEF	\$	153	0.91
	SWWH012	No	Gas Storage	Gas 0.78 UEF	\$	243	0.36

Take aways?

1) Electric baseline highest TSB and TRC

50 Gallon Residential WH Example





DRIVES PROGRAMS TO REPLACE WITH GAS 0.68 UEF

	eTRM	Fuel Sub?	Baseline Equipment	Retrofit Equipment	A	VG TSB	AVG TRC (no_admin)
	SWWH014	No	Electric Storage	HPWH 3.3 UEF	\$	770	1.33
	SWWH014	No	Electric Storage	HPWH 3.5 UEF	\$	795	1.37
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Take aways?

- 1) Electric baseline highest TSB and TRC
- 2) Fuel Substitution is better TSB than gas replacement but is not cost effective





eTRM	Fuel Sub?	Baseline Equipment	Retrofit Equipment	MAT	TSB	AVG TRC (no admin)			
SWHC046	Yes	<65 kbtuh AC w/ gas	HP 16 SEER	AR	\$ 753	0.74			
SWHC046	Yes	<65 kbtuh AC w/ gas	HP 16 SEER	NR	\$ 694	1.47			
SWHC046	Yes	<65 kbtuh AC w/ gas	HP 17 SEER	AR	\$ 825	0.57			
SWHC046	Yes	<65 kbtuh AC w/ gas	HP 17 SEER	NR	\$ 767	0.86			
SWHC014	No	55<65 kbtuh AC w/ gas	Package AC 16 SEER	NR	\$ 280	2.69			
SWHC014	No	55<65 kbtuh AC w/ gas	Package AC 16 SEER	NR	\$ 308	1.98			
Take awa	Take aways								





PROGRAMS DEVELOP STRATEGIES FOR NR

eTRM	Fuel Sub?	Baseline Equipment	Retrofit Equipment	MAT	TSB	AVG TRC (no admin)
SWHC046	Yes	<65 kbtuh AC w/ gas	HP 16 SEER	AR	\$ 753	0.74
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Take aways

1) Metrics do not support AR





PROGRAMS DO NOT INSTALL MOST EFFICIENT EQUIPMENT

eTRM	Fuel Sub?	Baseline Equipment	Retrofit Equipment	MAT	TSB	AVG TRC (no admin)
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Take aways

- 1) Metrics do not support AR
- 2) Increases in efficiency lower cost effectiveness





PROGRAMS WILL NOT SOLELY PROMOTE FUEL SUBSTITUTION

eTRM	Fuel Sub?	Baseline Equipment	Retrofit Equipment	MAT	TSB	AVG TRC (no admin)
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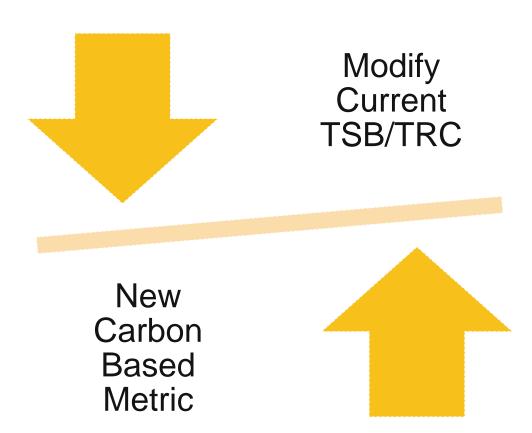
Take aways

- 1) Metrics do not support AR
- 2) Increases in efficiency lower cost effectiveness
- 3) High TRC for Like for Like gas replacement

Options for Alignment to CA Goals







Least Cost Carbon Metric





- Puts a price on carbon emissions
 - Precedence with CARB Cap and Trade
- Alignment with CA goal to decarbonize and reduce GHGs
- Blends initiatives to achieve a 100% decarbonized state
- Allows comparison between solutions with equal metric
 - Efficiency
 - Demand response
 - Energy storage
 - Local generation
 - Large generation
- May not fully align with customer goals/needs

TSB Proposed Solutions





Maximizing Benefits Solution: Include all benefits in the metrics

- Future localized system constraints should be considered
- Societal costs due to climate change should be counted
- Result: True program impacts are counted.

Modeling Today's Technology

Solution: Incorporate hourly avoided cost analysis

- Products include advanced controls and energy storage strategies
- CPUC D.23-06-055 Integrates SGIP, transportation electrification, and EE
- Result: Opportunities for known grid solutions are not lost.

Valuing a \$TSB

Solution: Align TSB weighting to highlight carbon

- Energy, GHG, and grid dollar benefits are not equally impactful.
- Energy and grid components have a reducing value to carbon
- Result: Impactful technologies are pursued.

Timing of Updates

Solution: Match ACC updates with solicitation cycles

- Multiple ACC updates in a program cycle
- Historically wide shifts in ACC values
- Nebulous process
- Result: Decreases program uncertainty/risk

Questions/Comments?







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