

eTRM Stats Data Visualization



CALIFORNIA
TECHNICAL FORUM

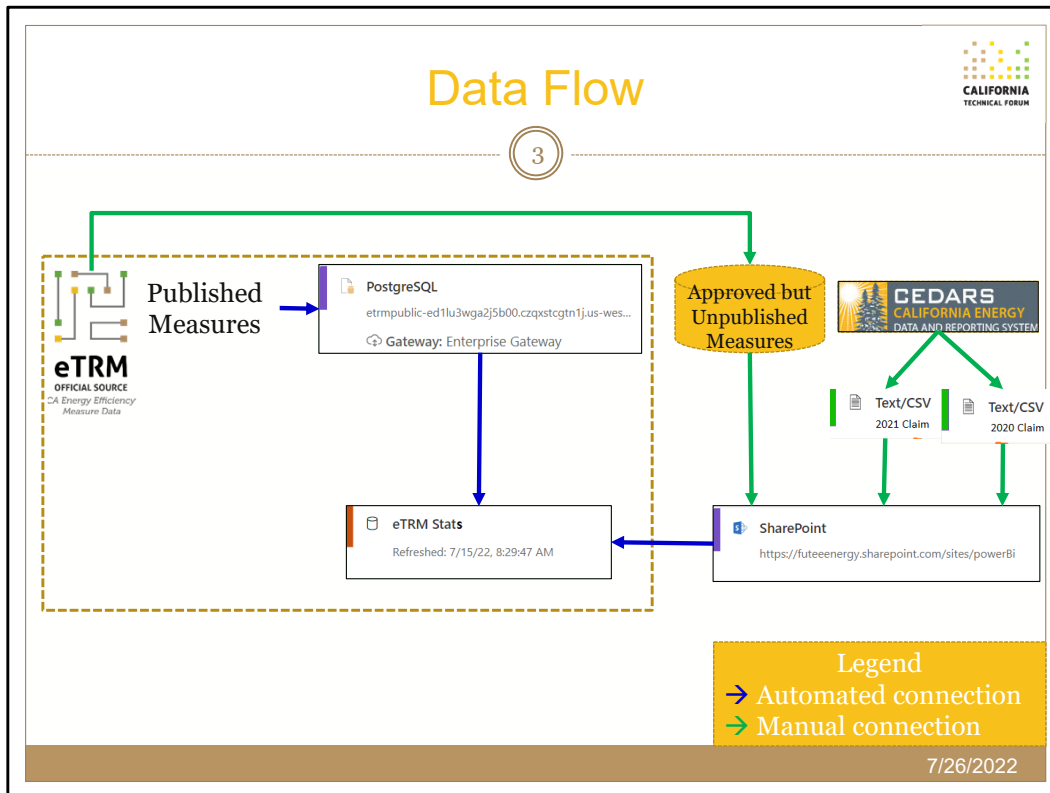
CHAU NGUYEN
7/27/2022

eTRM Stats Overview



- Data Flow
- eTRM Stats Pages
 - Numbers of permutations
 - Claims data visualization
 - Cost effectiveness visualization
 - Measure version comparisons
- PowerBI Capabilities and Limitations

We want your feedback on which visualizations are the most valuable.



Arrow color key:

- Green: Data processing done outside PowerBI (not automated)
- Blue: Data processing done within PowerBI (automated)

Flow Process:

1. Data Sources

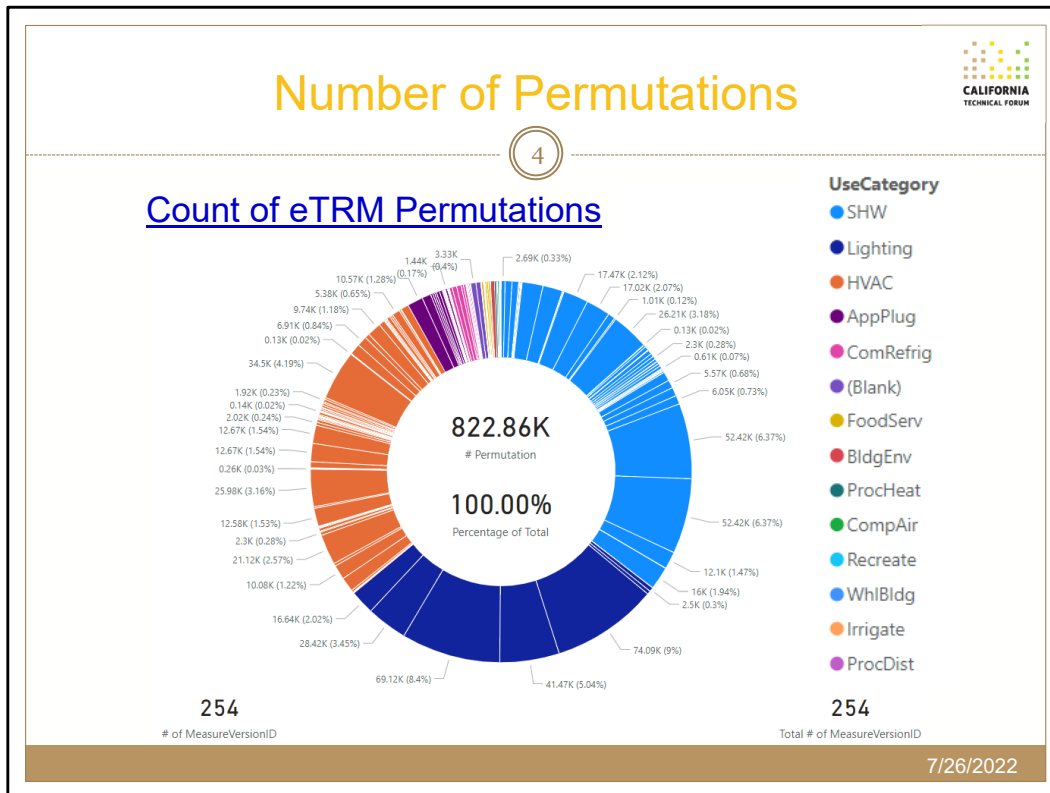
- PostgreSQL:
 - Pulls in the read-only public eTRM data, including published permutations, measure reports, and SD objects
 - Data can be set to update once a day
- SharePoint
 - Stores the claim data files and unpublished measures, which require manual data extraction and processing
 - Claim files are downloaded from CEDAR. Unpublished measures are downloaded from the eTRM and compiled in Excel

2. PowerBI Dataset - Data processing

3. Power BI Report – Visuals

4. eTRM Stats page

- iFrame HTML code is generated and embedded to the eTRM

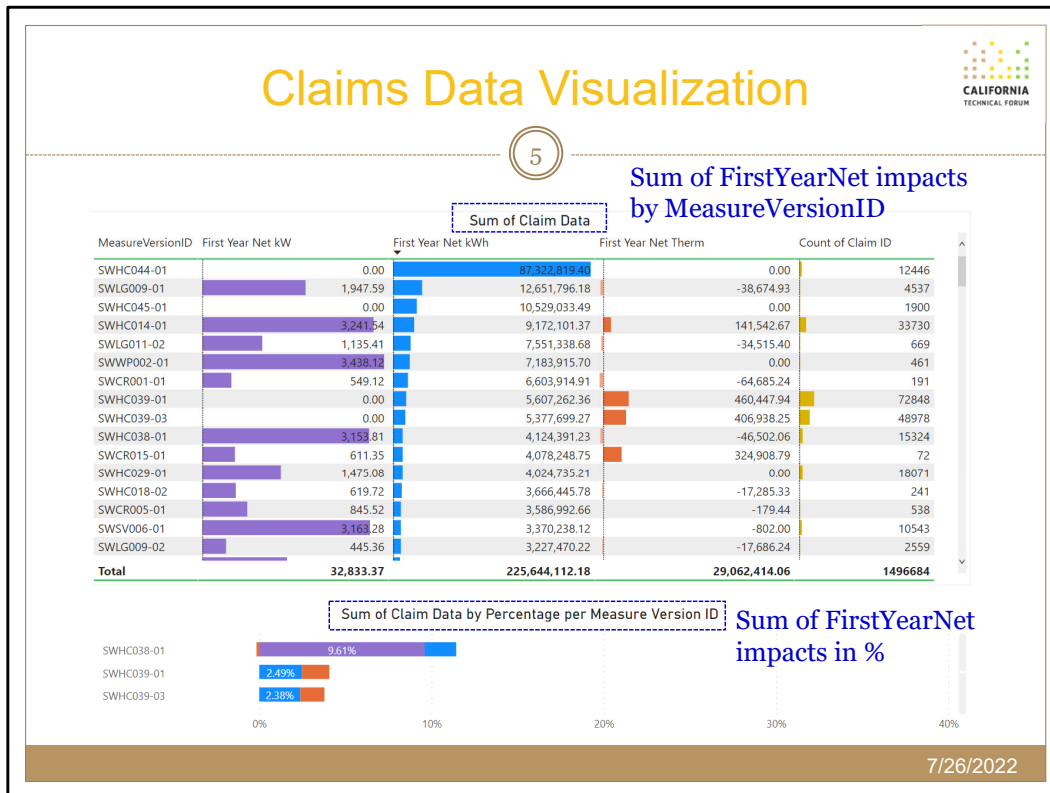


This visual shows an overview of what is housed in the eTRM:

- Report counts the # of measure version ID and the size (# of permutations) for each
- Color coded by UseCategory

Filters – to narrow search area and see the breakdown per each measure group

- Measure ID/measure version ID:
- Use Category
- Sectors
- Start Date/End Date
- Measure Impact Types: DEER, WP, Fuel-sub, custom
- Last updated – to see what measure version was last updated within a chosen time stamp



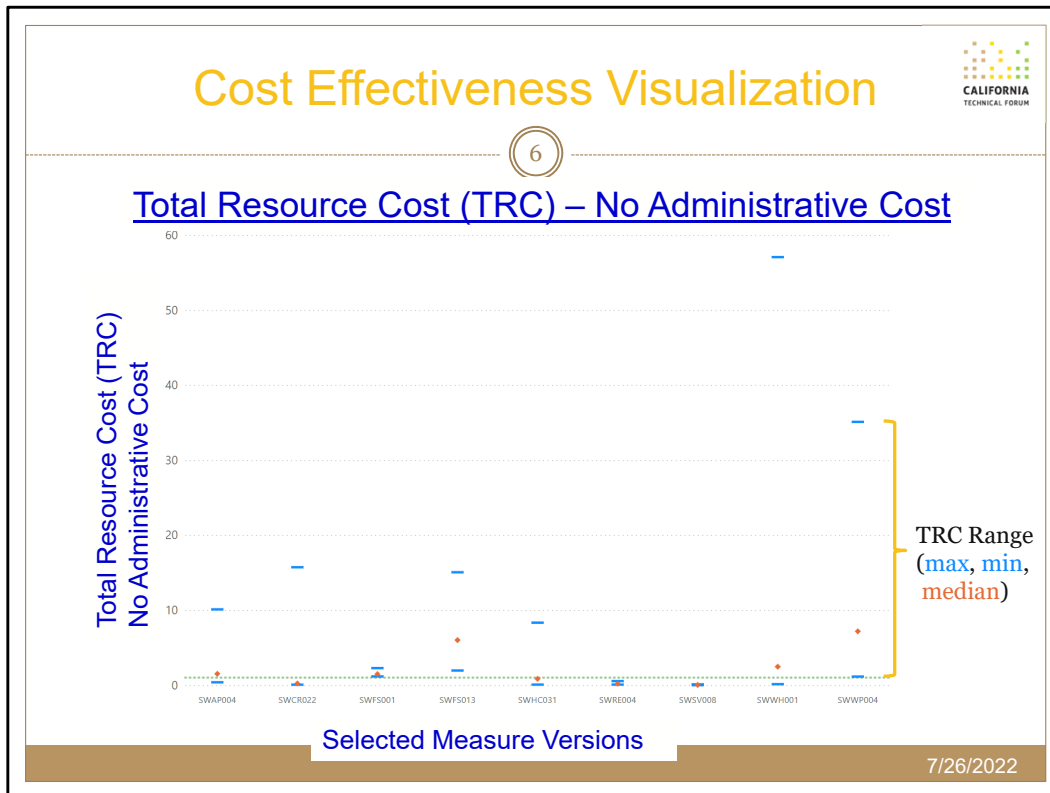
This visual incorporates eTRM measure data and CEDAR claim data:

- Include 2020 and 2021 claim data
- 2022Q1 is available but not yet included
- Blanks (claims that are not mapped to a deemed measure) are not included

Visuals:

- Top: Sum of Claim Data
 - Bar charts: Individual sum of electric, gas, demand reduction value
 - Click on each column to reorder by that field
- Middle: Sum of Claim Data in term of percentage
 - Calculate the % of the total kWh, kW, and therm claim, respectively, for each measure version ID
 - Stacked chart: See the energy make-up (i.e. measure is high gas, electric, and/or demand) and see the total contribution
- Note card provides the total % of kWh, therm, kW, and # of claim IDs, respectively (when selected multiple measures via filters)

Same filters as first chart - Include claim PA and claim quarter/year



This visual provides the 6 CET fields for each measure ID

- Available from measure level (see a range and the median of TRC) to permutation levels (all CET fields).


Visual:

- At measure level
 - A data graph showing the range and the median
 - Green line represents the threshold TRC = 1
- At measure version ID, offerings, and permutation level,
 - A data table showing the 6 CET fields (6 columns)
 - TRCRatioNoAdmin includes the following conditional formatting rule:
 - Green: ≥ 1
 - Yellow: $1 > TRC \geq 0.5$
 - Red: $0.5 > TRC \geq 0$

Filters:

Parameters that can vary impacts: See how TRC varies with each sub-group

Measure Version Comparison



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View average of impacts in original value, %Δ, or both

OfferingID	SWCR007-02	SWCR007-03
A		
UnitkW1stBaseline	0.05	0.02
UnitkWWh1stBaseline	928.31	848.50
UnitTherm1stBaseline	0.44	0.25
UnitMeaCost1stBaseline	217.80	241.89
Life1stBaseline	7.00	5.00
UnitkW2ndBaseline	0.00	0.00

Compare between two versions

Compare at the offering level or measure level

OfferingID	SWCR007-02	SWCR007-03
A		
OfferingDesc	Control SCT to ambient +12 deg F TD, 70 deg F min, backflood setpoint of 68 deg F	Control SCT to ambient +12 deg F TD, 70 deg F min, backflood setpoint of 68 deg F
Version	ExAnte2022	ExAnte2023
# of MeasDetailID	800	768
# of MeasAppType	1	1
# of BldgType	25	24
# of BldgLoc	16	16
# of BldgVint	1	1
ETP_Flag		
E3MeaElecEndUseShape	DEER:HVAC_Chillers	DEER:HVAC_Chillers
NormUnit	Cap-Tons	Cap-Tons

Understand what make the measure versions different
Understand if it legitimate to compare these versions?

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This visual is a measure version comparison tool

- Select up to 2 measure versions with the same measure ID (Note: can select more, but # could be non-sensical)
- This page ONLY: Hold {Ctrl} to do more than 1 selection
- This page ONLY: Include non-published (but CPUC Approved) measures

Visual:

- On the right: Side-by-side of the measure scopes (offering IDs, logistic of parameters, etc)
- On the left: Side-by-side of the impacts

Visual options:

- Whole page: Compare at the measure level or the offerings level
- Impacts: Can view in original value, percentage difference, or both

Filters

- Offerings ID: to view one offering Ids at a time (can also do that by click on the report directly)
- Additional parameters that could vary impacts: to narrow down the comparison (ex. MAT, Bldg Loc, ... level)

Power BI - Operation



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Capabilities

- Diverse data sources
- Visual:
 - Interactive
 - Tooltips: More details on a datapoint
 - User-defined filters
- Viewing modes:
 - Visual v. Table

Limitations

- Data Download
 - Not available from the public visual
 - From PowerBI:
 - ✖ 30k for *.xlsx
 - ✖ 15k for *.csv

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Capabilities:

- Diverse data sources:
 - The free PowerBI version can connect to an extensive list of data sources, including Postgres and Sharepoint
 - Allows automated connection and scheduled data source update
- Interactive: Highlighting one datapoint on 1 visual will also filter the same datapoint for another visual in the same page
- User-defined filters: Some filters are crossed-report
- Tooltips
 - Hover the mouse on the datapoint for more “hidden” details
- View mode
 - Right click on the visual or on specific data point to view “summarized data” in table mode

Limitations:

- eTRM Stats page is for visualization only, not for data extraction purposes
- Download can be done through request to CalTF Staff
 - Download as summarized or underlying data
 - Size limitation: 30k for *.xlsx and 15k for *.csv
- Tableau (paid version) and capacity-based PowerBI premium do not have this limitation

Questions and Feedback



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