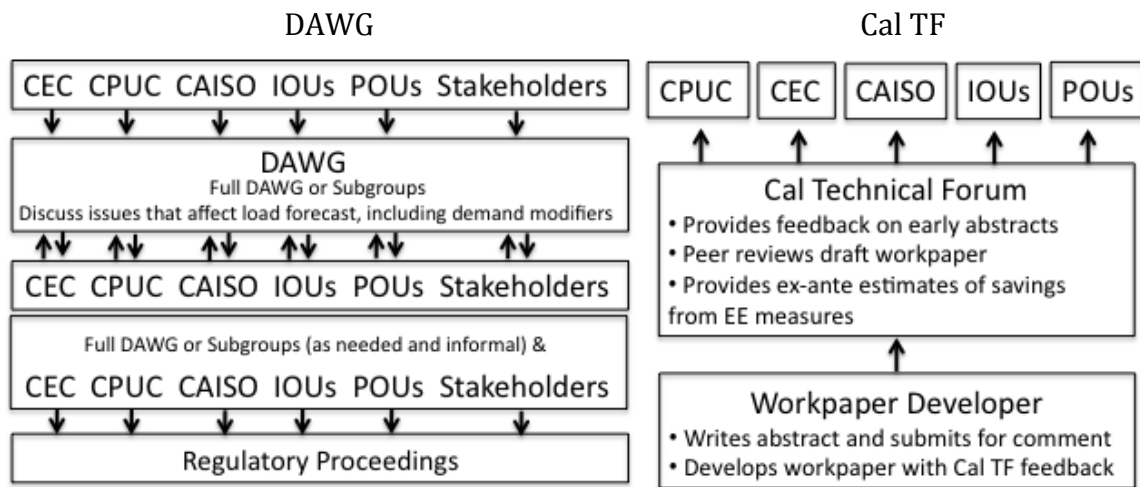


The Demand Analysis Working Group in Comparison to the Cal TF

The DAWG differs from the proposed Cal TF in the following ways:

- DAWG's work is largely guided by agency priorities and opinions; the Cal TF's workpaper development process will be driven more by program administrators and other stakeholders interested in developing new measures.
- Whereas the DAWG aims to be a forum to discuss load forecasting (gas and electric) and impacts from load modifiers, the Cal TF will have a much narrower subject area focus that will not extend to aggregate load forecasting.
- The DAWG's Energy Savings subcommittee spent most of 2012 and 2013 providing feedback on an Energy Efficiency Goals and Potential study commissioned to Navigant. This type of work would be out of the Cal TF's purview.
- The DAWG does not produce ex-ante values for discrete measures. Ex-ante savings estimates will be the Cal TF's chief deliverables.

Process Comparison¹



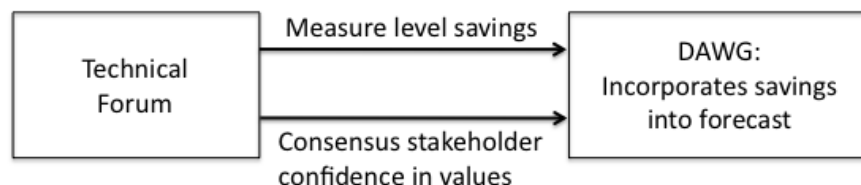
- The DAWG facilitation is funded through a California Energy Commission (CEC) contract.
- The DAWG Steering Committee (DAWG Execs) include CEC staff (Demand Forecasting and Energy Efficiency), California Public Utilities Commission staff (Long Term Procurement Process (LTPP), Energy Efficiency Planning & Evaluation, Measurement & Verification (EM&V), and California Independent System Operator (CAISO) Regulatory Staff.
- DAWG priorities are established for each Integrated Energy Policy Report (IEPR) cycle, though priorities can be modified as needed.

¹ DAWG portion of graphic provided by Chris Ann Dickerson

- DAWG participants include DAWG Execs and other staff from the agencies listed above, as well as staff from the Investor Owned Utilities (IOUs), Publicly Owned Utilities (POUs), and other stakeholders.
- DAWG meets as the Full DAWG, and in Subgroups (colloquially called “Pups” of the DAWG): Demand Forecasting Subgroup, Energy Savings Subgroup, Distributed Generation Subgroup, and potentially a Demand Forecasting Subgroup.
- Some Subgroups and participants are more active than others, depending on DAWG priorities and participant preferences.
- DAWG is a working group, not a party in regulatory proceedings.
- DAWG does not operate on a consensus basis. Rather, it facilitates discussion and understanding of relevant topics and participant positions. While these discussions are often beneficial and close gaps between participant positions, participants are encouraged to, and often do, submit comments on the record in regulatory proceedings. These comments are based on organizational needs and preferences.
- Though DAWG is not a party to regulatory proceedings, Commissioners sometimes seek input from the DAWG, on relevant topics. These comments typically summarize the group’s overall consensus views and mention participant positions that differ from the overall group’s.

The DAWG and the Cal TF’s organizational structures and missions differ enough that the two groups are more likely to leverage than to duplicate each other’s work. DAWG has traditionally been a forum for stakeholders to discuss a broad range of topic areas and activities, that center around improving load forecasting, and load forecasting results that are used in a variety of regulatory proceedings including the CEC’s IEPR; the CPUC’s Long Term Procurement Process (LTPP), Energy Efficiency Proceedings, Distributed Generation Proceedings, and potentially Demand Response proceedings; and, the CAISO’s Transmission Planning Process (TPP). DAWG is relevant to certain proceedings more than others. The Cal TF will be an independent collaboration of a wider range of stakeholders and independent experts, focused mainly on developing ex-ante estimates of savings from discrete energy efficiency measures to be used statewide.

Possible Cal TF/DAWG Interaction²



Note that measure level savings go through several steps prior to being directly relevant to load forecasting.

² However, there are some alternative views of the interaction between the two organizations that remain to be discussed by DAWG participants.